

STATE OF WYOMING

SCHEDULE WF – WIND FARM SERVICE

AVAILABILITY: Available to Wind Farms for standby or auxiliary service, subject to the established rules and regulations of the Association.

APPLICATION: This schedule is for Wholesale Delivery Point service. This service is retail service and shall not be resold.

MONTHLY RATE:

Each billing period the Customer shall be obligated to pay the following charges:

- | | | |
|-----|--------------------|---------------------------|
| (1) | Customer Charge: | \$1,250.00 per meter |
| (2) | Metering Charge: | \$350.00 per meter |
| (3) | NCP Demand Charge: | \$1.45 per NCP Billing kW |

The non-coincident peak (NCP) billing demand shall be the highest of the following:

- (a) The maximum kilowatt demand for any period of 15 consecutive minutes during the billing period, as adjusted for power factor,
 - (b) The maximum NCP kW including applicable power factor adjustment established in the previous eleven (11) billing periods, or
 - (c) 500 kW.
- (4) Power Supply:
Customer shall be obligated to pay the cost of power to serve the Customer and all charges related to the Customer's contribution to the Cooperative's billing peak. The cost of power to serve the Customer includes, but is not limited to, capacity, delivery, energy, and fuel charges for the billing period plus adjustments applied to the current monthly billing to account for differences in actual purchased electricity costs billed in previous periods. The power cost will be calculated using the billing units defined in the same manner as defined in the applicable wholesale rate to the Cooperative including any ratchets in the wholesale rate related to Customer's usage. The Customer's billing units for power cost may be adjusted for line losses, as determined by the Cooperative, to calculate the Customer's power cost at the wholesale supplier's metering point to the Cooperative.

MINIMUM CHARGE: Unless otherwise established by contract, the minimum monthly charge shall be the Customer Charge plus the Metering Charge plus the NCP Demand Charge and any associated losses, adjustments, taxes, or fees.

POWER FACTOR ADJUSTMENT: Should Customer's lagging average power factor be determined to be below the minimum amount required by the Cooperative's Wholesale Power Supplier, the Customer's billing units defined in section 3 and 4 herein, shall be adjusted by one percent (1%) for every one percent (1%) that the average power factor is below such threshold.

By: 
Title: General Manager

Retail rate start date: July 1, 2016
Date Issued: June 15, 2017
Date Effective: June 15, 2017

Bridger Valley Electric Association, Inc.
P.O. Box 399
Mountain View, Wyoming 82939

Wyoming PSC No. 9
Original Sheet No. 14.1

STATE OF WYOMING

SCHEDULE WF – WIND FARM SERVICE (Continued)

RULES AND REGULATIONS:

- (1) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
- (2) Service hereunder shall be subject to Rules and Regulations of the Association, as filed with the Wyoming Public Service Commission and any further provisions established by contract.

By: 
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